SOFTSERVE - Climate Change 2023



C0. Introduction

C_{0.1}

(C0.1) Give a general description and introduction to your organization.

SoftServe is a digital authority that advises and provides at the cutting-edge of technology. We reveal, transform, accelerate, and optimize the way enterprises and software companies do business. With expertise across healthcare, retail, energy, financial services, and more, we implement end-to-end solutions to deliver the innovation, quality, and speed that our clients' users expect.

SoftServe delivers open innovation, from generating compelling new ideas, to developing and implementing transformational products and services.

Our work and client experience is built on a foundation of empathetic, human-focused experience design that ensures continuity from concept to release.

We empower enterprises and software companies to (re)identify differentiation, accelerate solution development, and vigorously compete in today's digital economy. No matter where you are in your journey.

SoftServe has cared about the environment since the beginning by making our ecological initiatives a top priority. It is a part of the corporate DNA. We are a low-carbon business; however, we always strive for further improvement and development. We are ready to take an action and start with our sustainable reinvention and proceed becoming a change ambassador wherever we operate.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date

January 1 2022

End date

December 31 2022

Indicate if you are providing emissions data for past reporting years

No

Select the number of past reporting years you will be providing Scope 1 emissions data for <Not Applicable>

Select the number of past reporting years you will be providing Scope 2 emissions data for <Not Applicable>

Select the number of past reporting years you will be providing Scope 3 emissions data for <Not Applicable>

C0.3

(C0.3) Select the countries/areas in which you operate.

Bulgaria Canada

Colombia

Germany

Malta

Mexico

Poland

Romania

Singapore Sweden

Ukraine

United Arab Emirates

United Kingdom of Great Britain and Northern Ireland

United States of America

C0.4

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 $(\hbox{C0.4}) \ \hbox{Select the currency used for all financial information disclosed throughout your response}.$

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
No	<not applicable=""></not>

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization? Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues	
Director on board	Oversight of high-level climate related strategy and its pursuit.	
Chief Executive Officer (CEO)	Oversight of performance against corporate climate-related goals.	
Other C-Suite Officer	Participation in the Environmental Sustainability Council that approves climate-related targets on yearly basis and conducts managerial review of overall corporate performance in the field of environmental sustainability.	

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated		Please explain
Scheduled – some meetings	Reviewing and guiding annual budgets Overseeing major capital expenditures Overseeing acquisitions, mergers, and divestitures Reviewing innovation/R&D priorities Reviewing and guiding strategy	<not Applicable ></not 	Corporate strategy, including climate-related strategic direction, is being reviewed on yearly basis. Such meeting is usually scheduled during the fall. This tool allows the company to elaborate an overall corporate approach to further actions and provides guidelines for the development during the next period (yearly, 10-yearly). Major plans of action in regards of climate-related issues are being reviewed at least on yearly basis (usually on semi-yearly basis) together with oversight of the progress against previously set goals and targets. It is an effective tool to elaborate the most appropriate action plans, involve all the main stakeholders, outline decisions for the most complex issues on the company level. Annual budgeting process ends up with the final board meeting where ultimate budget is being voted for. It is being held annually. Decisions over major capital expenditures, acquisitions and divestitures are being taken by the board. In regards of climate-related expenditures if they were not foreseen during the initial budgeting process, they are being overseen during the board meetings held ad hoc.
Scheduled – some meetings	Monitoring the implementation of a transition plan Overseeing and guiding scenario analysis Overseeing the setting of corporate targets Monitoring progress towards corporate targets Reviewing and guiding the risk management process	<not Applicable ></not 	Quarterly board meetings monitor environmental and climate-related performance of the company.

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	, ,	board member(s) on climate-related issues	level competence on climate-	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1		Relevant experience is used as criteria to assess the competence of the responsible board member.	<not applicable=""></not>	<not applicable=""></not>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee

Corporate responsibility committee

Climate-related responsibilities of this position

Developing a climate transition plan

Implementing a climate transition plan

Integrating climate-related issues into the strategy

Conducting climate-related scenario analysis

Setting climate-related corporate targets

Monitoring progress against climate-related corporate targets

Managing public policy engagement that may impact the climate

Managing value chain engagement on climate-related issues

Assessing climate-related risks and opportunities

Managing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line

CEO reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Half-yearly

Please explain

Environmental sustainability council consisting of the Chief Information Security Officer, Senior Vice President of Administration, Senior Vice Presidents Client Success Leaders, other executives in different fields and Environmental Sustainability Manager. Its primary goal is to drive environmental (including climate-related) strategy pursuit, target setting and monitoring corporate progress towards the targets.

Position or committee

General Counsel

Climate-related responsibilities of this position

Managing annual budgets for climate mitigation activities

Managing major capital and/or operational expenditures related to low-carbon products or services (including R&D)

Managing climate-related acquisitions, mergers, and divestitures

Coverage of responsibilities

<Not Applicable>

Reporting line

Reports to the board directly

Frequency of reporting to the board on climate-related issues via this reporting line

More frequently than quarterly

Please explain

All capital expenditures, budgets as well as M&As are being presented to the C-suit level committee. Strategic decisions are being adopted by that committee. Progress is reported to them at least quarterly.

C1.3

$({\tt C1.3})\ {\tt Do\ you\ provide\ incentives\ for\ the\ management\ of\ climate-related\ issues, including\ the\ attainment\ of\ targets?}$

		Provide incentives for the management of climate-related issues	Comment
F	Row		Recognition together with bonuses are awarded to the top climate performers across the company. However, due to the fact that the Environmental Sustainability
1			Program has been established in 2021, we are in progress in what regards elaborating other incentives.

CDP

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive

Buyers/purchasers

Type of incentive

Non-monetary reward

Incentive(s)

Internal team/employee of the month/quarter/year recognition

Performance indicator(s)

Progress towards a climate-related target

Achievement of a climate-related target

Incentive plan(s) this incentive is linked to

Short-Term Incentive Plan

Further details of incentive(s)

Employees showing the best results in regards of climate-related targets achievement and those who exceed expectations are being publicly recognized as environmental sustainability champions on yearly basis. Besides, we plan to introduce special badges to be shown within corporate network in order to provide additional recognition to employees who have outstanding achievements in the field.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

Employees see and understand value of their actions and are impelled to pursue climate-related targets with more enthusiasm. Their efforts are being seen and valued. It gives all our employees feeling of belonging to corporate strategy.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Voc

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	1	
Medium-term	1	5	
Long-term	6	10	

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

SoftServe considers substantive impact on the business as a risk impact leveled higher than medium and defines it as:

Significant disruption to achievement of objectives and further.

Reputational losses: Minor media coverage and furthermore.

Regulatory risks: Inquest in to business resulting in an enforcement order, fine and court conviction and furthermore.

Financial impact can not be disclosed

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered

Direct operations

Upstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

More than once a year

Time horizon(s) covered

Short-term

Medium-term

Long-term

Description of process

Risks and opportunities assessment is conducted in accordance with ISO 14001:2015 requirements. It is the first process in the risks and opportunities management methodology. SoftServe uses risk assessment to determine the extent of the potential threat and the risk associated within the organization. The output of this process helps to identify appropriate controls for reducing or eliminating risk during the risk mitigation process.

Risk is a function of the likelihood of a given threat and the resulting impact of that adverse event on the environment.

Impact refers to the magnitude of harm that could be caused by a threat. The level of impact is governed by the potential level of damage to environment. The risk assessment methodology encompasses eight primary steps:

Step 1 Aspect Identification

Step 2 Threat Identification

Step 3 Control Analysis

Step 4 Likelihood Determination

Step 5 Impact Analysis

Step 6 Risk Determination

Step 7 Control Recommendations

Step 8 Results Documentation.

Steps 2, 3, 4, and 6 can be conducted in parallel after Step 1 has been completed.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Not relevant, included	SoftServe provides consulting services and does not rely on natural resources usage as well as it does not generate emissions or waste exceeding regular household ones (multiplied by number of employees). In accordance with recent assessments of the compliance obligations, neither government imposed any restrictions or obligations in regards of climate change or carbon credits etc.
Emerging regulation	Not relevant, included	Taking into consideration existing regulations, legislative proposals, as well as national and international policies, there are no prerequisites to imply that emerging regulation bring any threats to SoftServe.
Technology	Relevant, always included	Technological progress, according to our assessment, is considered an opportunity rather than risk.
Legal	Not relevant, included	SoftServe abides legal regulations within each jurisdiction it operates. Moreover, having no climate-related operations besides office maintenance, we assess non-compliance with legal obligations as well as prosecution or legal action as a very low risk.
Market	Relevant, always included	We consider market risks as potential impact on demand, revenues, and costs. As demand increases for sustainable partners and service providers, we recognize that environmental sustainability is essential both to be pursued and imbedded into our services, otherwise there is a substantial risk of loss of market share.
Reputation	Relevant, always included	Failure to timely establish and attain climate-related goals might result in sufficient reputational losses and cause other relevant implications, including market-share loss.
Acute physical	Relevant, always included	The supply of IT equipment is fundamental for our business and affects quality and timeliness of the services provided to our customers. There are many reasons that supply chains might be disrupted due to the climate change, including row materials unavailability, issues with transportation, pandemic etc. Besides, in medium to long time horizon, it might be a reason of increased costs for offices maintenance. Those risks do not constitute a potential high threat to our business. Nonetheless, they are relevant and affect costs of operational activities.
Chronic physical	Relevant, always included	We consider chronic physical risk to be relevant and to have a potential to affect our operations and to become a reason for geographical changes of our presence across the globe. Nonetheless, the risk is assessed as low to medium in the long term time horizon.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

C2.3b

(C2.3b) Why do you not consider your organization to be exposed to climate-related risks with the potential to have a substantive financial or strategic impact on your business?

	Primary reason	Please explain
Row	Risks exist, but none with	SoftServe is an information technology business and relies on people. In such circumstances business is resilient, flexible and easily transferrable. We take care of our people
	substantive financial or	and rely on their expertise, not on building, offices etc. Nonetheless, we strive to protect environment where we operate. Besides, SoftServe has experience of transferring big teams to different places in order to ensure business continuity. SoftServe is not bounded to any physical objects. Hence, climate-related risks do exist for SoftServe but they do not have substantive financial or strategic impact on business.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business? Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Opp1

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Energy source

Primary climate-related opportunity driver

Use of lower-emission sources of energy

Primary potential financial impact

Reduced indirect (operating) costs

Company-specific description

SoftServe is looking for an opportunity to install solar and wind station on one of its office building in Lviv. In accordance with primary calculations, station could cover about 60% of office's energy consumption. Estimated payback period is 6 years, while exploitation period of the station is 12 years. Therefore, expenses for electricity consumption can be reduced approximately by 60%.

The project had to be executed in 2022. However, it has been delayed due to the war in Ukraine.

Time horizon

Long-term

Likelihood

Likely

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

215000

Potential financial impact figure – maximum (currency)

350000

Explanation of financial impact figure

Financial value of the project is partially cost-saving, partially - marketing benefits and clients' retention advantages. It is evaluated on the basis of kWh generated during 12 years of exploitation period multiplied by approximate local electricity prices plus extra 10% is calculated for marketing benefits.

Cost to realize opportunity

120000

Strategy to realize opportunity and explanation of cost calculation

Costs have been calculated on the basis of the offers made by the companies during the pre-project evaluation. SoftServe has been ready to announce a tender in March. The process will be resumed as soon as situation in Ukraine improves. Upon tender the solar station should be installed at one of SoftServe-owned office buildings.

Comment

Identifier

Opp2

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Resource efficiency

Primary climate-related opportunity driver

Other, please specify (Boost energy-efficiency of existing offices)

Primary potential financial impact

Reduced indirect (operating) costs

Company-specific description

Energy efficiency of the buildings and their counterparts as well as of equipment and other machinery used there is a top opportunity for SoftServe. Boosting energy-efficiency during renovations and in day-to-day exploitation of buildings is a primary opportunity to reduce operating costs, reduce carbon emissions as well as gain marketing advantages.

Time horizon

Medium-term

Likelihood

Virtually certain

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure - minimum (currency)

225000

Potential financial impact figure - maximum (currency)

450000

Explanation of financial impact figure

Figure is based on 10-20% savings for energy consumption yearly.

Cost to realize opportunity

20000

Strategy to realize opportunity and explanation of cost calculation

Energy-efficient offices maintenance foresees minimal expenses to be realized.

Comment

Identifier

Орр3

Where in the value chain does the opportunity occur?

Upstream

Opportunity type

Resource efficiency

Primary climate-related opportunity driver

Move to more efficient buildings

Primary potential financial impact

Increased revenues resulting from increased demand for products and services

Company-specific description

SoftServe made a commitment to rent office spaces in sustainably-certified buildings (LEED, BREEAM or equivalent). It doesn't affect operating costs or assumes higher operating costs. However, it is essential for our customers and gives an opportunity to increase revenues.

Time horizon

Medium-term

Likelihood

Very likely

Magnitude of impact

Low

Are you able to provide a potential financial impact figure?

No, we do not have this figure

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

<Not Applicable>

Potential financial impact figure – maximum (currency)

<Not Applicable>

Explanation of financial impact figure

We have not assessed financial impact figure yet.

Cost to realize opportunity

Strategy to realize opportunity and explanation of cost calculation

In accordance with the Environmental Policy SoftServe will move to the energy-efficient sustainably-certified (LEED, BREEAM) buildings. However, it is planned to be implemented gradually: as soon as particular lease agreement expires, we will move to the new office that complies with requirements. Hence, the cost is calculated on the

basis of the lease price per sq. m increase.

Comment

Identifier

Opp4

Where in the value chain does the opportunity occur?

Downstream

Opportunity type

Products and services

Primary climate-related opportunity driver

Development of new products or services through R&D and innovation

Primary potential financial impact

Increased revenues resulting from increased demand for products and services

Company-specific description

Having assessed our current climate-related projects, taking into consideration rising demand for digital solutions to fight climate change, we have identified an opportunity related to the development of new IT services for our clients that are designed to assess and control energy consumption, boost energy efficiency, reduce emissions etc. SoftServe is committed to offer new solutions for decarbonization for our clients and we are working towards that goal.

Time horizon

Long-term

Likelihood

Very likely

Magnitude of impact

High

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure - minimum (currency)

500000

Potential financial impact figure - maximum (currency)

1200000

Explanation of financial impact figure

Cost to realize opportunity

Strategy to realize opportunity and explanation of cost calculation

SoftServe has already developed portfolio of energy-related projects and based on the existing knowledge, it is planned to build either new or enhanced climate-empowering solutions.

Commen

Costs to realize this opportunity are considered to be a commercial secret.

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan

No, but our strategy has been influenced by climate-related risks and opportunities, and we are developing a climate transition plan within two years

Publicly available climate transition plan

<Not Applicable>

Mechanism by which feedback is collected from shareholders on your climate transition plan

<Not Applicable>

Description of feedback mechanism

<Not Applicable>

Frequency of feedback collection

<Not Applicable>

Attach any relevant documents which detail your climate transition plan (optional)

<Not Applicable>

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future

Taking into consideration that our main development centers are situated in Ukraine, our 1.5°C alignment and strategy will be set as soon as the post-war recovery plans for the country are established and communicated by the government.

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

		, ,,	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
F 1	No, but we anticipate using qualitative and/or quantitative analysis in the next two years		Due to the war in Ukraine climate action is not an immediate priority for SoftServe as a company primarily based in Ukraine. However, we plan to use qualitative and quantitative analysis to inform corporate environmental sustainability strategy within next two years.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	SoftServe has set a 10-year goal to provide sustainable IT solutions to our clients.
Supply chain and/or value chain	Yes	Climate-related risks have been incorporated both into supply chain management system and into our asset management strategy.
Investment in R&D	Yes	SoftServe is building climate-related products for internal use in order to test them and to offer them to clients in the future.
Operations	Yes	SoftServe has committed to invest into sustainable infrastructure and it was imbedded into our operational strategy that SoftServe enforces sustainably throughout its operations. Hence, we could seize related opportunities.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

Financial planning elements that have been influenced	Description of influence
Capital expenditures	Capital expenditures planning, which in SoftServe includes mainly office renovations and equipping, as well as IT infrastructure procurement, is influenced by climate-related considerations. All the plans are scrutinized in terms of suppliers management, cost and operational efficiency, as well as long-term effects on business and performance.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, and we do not plan to in the next two years	<not applicable=""></not>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year? Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 1

Is this a science-based target?

No, but we anticipate setting one in the next two years

Target ambition

<Not Applicable>

Year target was set

2021

Target coverage

Company-wide

Scope(s)

Scope 1

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2020

Base year Scope 1 emissions covered by target (metric tons CO2e)

695

Base year Scope 2 emissions covered by target (metric tons CO2e)

2926

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e) <Not Applicable>

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Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e) <Not Applicable>

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

-Not Applicables

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)

<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

3621

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1:

Purchased goods and services (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

Not Applicables

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13:

Downstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e) <Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e) <Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories) <Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

Target year

2025

Targeted reduction from base year (%)

10

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

3258.9

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

703

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

1844

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

<Not Applicables

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicables

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

2547

Does this target cover any land-related emissions?

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]

296.603148301574

Target status in reporting year

Achieved

Please explain target coverage and identify any exclusions

Accounting method was stated as market-based. Nonetheless, it is applied where data is available. In case, specific data is not available, we apply location-based method.

Plan for achieving target, and progress made to the end of the reporting year

List the emissions reduction initiatives which contributed most to achieving this target

Energy-efficiency programs and temperature control across our offices.

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

No other climate-related targets

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

Number of initiatives Total estimated annual CO2e savings in metric tonnes CO2e (only for ro		Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	5	
To be implemented*	4	705
Implementation commenced*	1	10
Implemented*	2	303
Not to be implemented		

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Company policy or behavioral change Resource efficiency

Estimated annual CO2e savings (metric tonnes CO2e)

120

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 1

Voluntary/Mandatory

Mandatory

Annual monetary savings (unit currency – as specified in C0.4)

20000

Investment required (unit currency - as specified in C0.4)

Λ

Payback period

Please select

Estimated lifetime of the initiative

6-10 years

Comment

Introduction of the temperature control in the offices has made a sufficient impact on company's natural gas combustion.

Initiative category & Initiative type

Energy efficiency in buildings	Insulation
--------------------------------	------------

Estimated annual CO2e savings (metric tonnes CO2e)

75

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 1

Voluntary/Mandatory

Mandatory

Annual monetary savings (unit currency – as specified in C0.4)

30000

Investment required (unit currency – as specified in C0.4)

20000

Payback period

1-3 years

Estimated lifetime of the initiative

3-5 years

Comment

It is required to insulate office buildings during renovation.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment	
Financial optimization calculations	Emission reduction activities bring financial benefits.	
0 07	The Environmental Sustainability Program as well as other departments involved in climate-related operations across the company have dedicated budgets to cover costs required for energy-efficiency.	
Internal incentives/recognition programs	SoftServe publicly apprizes associates who contributed the most to the promotion and achievement of energy-efficiency and climate action and provides bonuses for that.	

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

No

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

Nο

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

No

Name of organization(s) acquired, divested from, or merged with

<Not Applicable>

Details of structural change(s), including completion dates

<Not Applicable>

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?		Details of methodology, boundary, and/or reporting year definition change(s)
R	low 1	No, but we have discovered significant errors in our previous response(s)	<not applicable=""></not>

C5.1c

(C5.1c) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in C5.1a and/or C5.1b?

	1 1	Scope(s) recalculated		Past years' recalculation
Row 1			We have discovered significant errors in our previous responses and recalculated Scope 1 emissions for the base year and Scope 2 for 2021 year.	Yes

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

January 1 2020

Base year end December 31 2020

Base year emissions (metric tons CO2e)

695

Comment

Scope 2 (location-based)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

2926

Comment

Scope 2 (market-based)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

2900

Comment

Scope 3 category 1: Purchased goods and services

Base year start

January 1 2021

Base year end

December 31 2021

Base year emissions (metric tons CO2e)

3000

Comment

Has not been calculated in 2020. First calculated in 2021.

Scope 3 category 2: Capital goods

Base year start

January 1 2021

Base year end

December 31 2021

Base year emissions (metric tons CO2e)

3957

Comment

2020 is not viable to be chosen as a base year as long as vast majority of purchases have been delayed due to the COVID-19 implications.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

SoftServe does not have fuel-and-energy-related activities outside of onsite combustion and electricity consumption. Hence, all our activities related to fuel and energy were included in Scope 1 or 2. We do not carry out any other activities with energy sources besides consumption.

Scope 3 category 4: Upstream transportation and distribution

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Relevant, not yet calculated.

Scope 3 category 5: Waste generated in operations

Base year start

January 1 2021

Base year end

December 31 2021

Base year emissions (metric tons CO2e)

130

Comment

Scope 3 category 6: Business travel

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

285

Comment

Scope 3 category 7: Employee commuting

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Relevant, not yet calculated.

Scope 3 category 8: Upstream leased assets

Base year start

January 1 2021

Base year end

December 31 2021

Base year emissions (metric tons CO2e)

2056

Comment

Scope 3 category 9: Downstream transportation and distribution

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

SoftServe does not transport or distribute any goods.

Scope 3 category 10: Processing of sold products

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

SoftServe does not sell goods.

Scope 3 category 11: Use of sold products

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

SoftServe does not sell goods.

Scope 3 category 12: End of life treatment of sold products

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

SoftServe does not sell goods.

Scope 3 category 13: Downstream leased assets

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

This is reported as zero, because SoftServe does not lease assets.

Scope 3 category 14: Franchises

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Not applicable to SoftServe.

Scope 3 category 15: Investments

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Reported as zero because investment-related emissions were already calculated and reported within other categories.

Scope 3: Other (upstream)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Reported as zero because of data insufficiency.

Scope 3: Other (downstream)

Base year start

January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e)

0

Comment

Reported as zero because of data insufficiency.

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions. The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
The Greenhouse Gas Protocol: Scope 2 Guidance
The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard
C6. Emissions data
C6.1
(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?
Reporting year
Gross global Scope 1 emissions (metric tons CO2e) 703
Start date <not applicable=""></not>
End date
<not applicable=""></not>
Comment
C6.2
(C6.2) Describe your organization's approach to reporting Scope 2 emissions.
Row 1
Scope 2, location-based We are reporting a Scope 2, location-based figure
Scope 2, market-based We are reporting a Scope 2, market-based figure
Comment
C6.3
(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?
Reporting year
Scope 2, location-based 2053.572
Scope 2, market-based (if applicable) 1845.607
Start date <not applicable=""></not>
End date <not applicable=""></not>
Comment
C6.4
(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure? Yes
C6.4a

(C6.4a) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your

Source of excluded emissions

Refrigerant emissions resulting from air-conditioning of the office buildings

Scope(s) or Scope 3 category(ies)

Scope 1

Relevance of Scope 1 emissions from this source

Emissions are relevant but not yet calculated

Relevance of location-based Scope 2 emissions from this source

<Not Applicable>

Relevance of market-based Scope 2 emissions from this source

<Not Applicable>

Relevance of Scope 3 emissions from this source

<Not Applicable>

Date of completion of acquisition or merger

<Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

1

Estimated percentage of total Scope 3 emissions this excluded source represents

<Not Applicable>

Explain why this source is excluded

Air-conditioning systems are maintained by the service organization and it is impossible to get accurate data from them.

Explain how you estimated the percentage of emissions this excluded source represents

Taking into consideration average leakage of refrigerant multiplied by number of conditioners multiplied by emission factor (usually the same as majority of conditioners in use are charged with R410A).

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

9026.596

Emissions calculation methodology

Average data method

Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Calculated using the spend-based method and the average-based method

Capital goods

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

5953.775

Emissions calculation methodology

Supplier-specific method

Average product method

Average spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

42

Please explain

Emissions were calculated using the supplier-specific method on the basis of data provided by the suppliers. Other calculations were made on the basis of the average product and average spend-based methods.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe does not have any other fuel-related activities besides office maintenance (utilities consumption).

Upstream transportation and distribution

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Due to the data shortage, calculations are not available.

Waste generated in operations

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

109.186

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Calculated on the basis of average data.

Business travel

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

199.287

Emissions calculation methodology

Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

Calculated based on the basis of transport type and distance covered.

Employee commuting

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Number of employees commuting is 12-15% across the company.

Upstream leased assets

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

1771 265

Emissions calculation methodology

Average data method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

Λ

Please explain

Calculated on the basis of the environmentally-extended input-output models based on sq. meters of office spaces and parking slots leased.

Downstream transportation and distribution

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe sells services, not goods. Hence, downstream transportation and distribution category is not relevant.

Processing of sold products

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe does not sell goods.

Use of sold products

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe does not sell goods.

End of life treatment of sold products

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe does not sell goods.

Downstream leased assets

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe does not lease assets.

Franchises

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

SoftServe has not gained any profits from franchises and did not pay for any as well.

Investments

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (upstream)

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (downstream)

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Methodology to be adjusted and data to be collected within next two years.

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure

0.017

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

2547

Metric denominator

full time equivalent (FTE) employee

Metric denominator: Unit total

146726

Scope 2 figure used

Market-based

% change from previous year

71

Direction of change

Decreased

Reason(s) for change

Other, please specify (Decreased Scope 1 and 2 emissions)

Please explain

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CH4	0.065	IPCC Fifth Assessment Report (AR5 – 100 year)
N2O	0.035	IPCC Fifth Assessment Report (AR5 – 100 year)
CO2	691.868	IPCC Fifth Assessment Report (AR5 – 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)	
Ukraine	703	

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Chernivtsi - Office 1	115.894	48.252	25.95985
Ivano-Frankivsk - Office 1	37.747	48.91434	24.71116
Kharkiv - Office 2	49.65	49.99502	36.232725
Kharkiv - Office 3	111.108	49.987533	36.20912
Kyiv - Office 3	66.035	50.460299	30.459857
Kyiv - Office 4	78.942	50.458552	30.431682
Lviv - Office 12	7.224	49.824951	23.983931
Lviv - Office 14	13.849	49.809447	23.981366
Lviv - Office 2	52.956	49.833232	23.999467
Lviv - Office 9	21.248	49.832843	23.997999
Lviv - Office HQ	80.174	49.822848	23.985743
Rivne - Office 1	8.468	50.642691	26.242425
Rivne - Office 2	29.528	50.616892	26.270686
Lviv - Office 1	17.377	49.8119	23.9892
Lviv - Office 13	13.788	49.81354	23.98827

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Bulgaria	182.477	182.477
Poland	456.25	483.14
Ukraine	1414.845	1179.989

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide. By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)	
Bialystok - Office 1	59.456	65.406	
Chernivtsi - Office 1	85.65	47.851	
Dnipro - Office 2	19.932	16.069	
Dnipro - Office 3	23.618	19.04	
Gliwice - Office 1	122.684	127.006	
Ivano-Frankivsk - Office 1	66.281	41.309	
Kharkiv - Office 2	32.505	32.373	
Kharkiv - Office 3	16.302	16.236	
Kyiv - Office 3	45.588	50.489	
Kyiv - Office 4	115.42	127.582	
Lviv - Office 1	199.345	171.837	
Lviv - Office 10	115.169	88.118	
Lviv - Office 12	9.377	7.175	
Lviv - Operational Hub	1.237	0.947	
Lviv - Office 2	91.933	70.339	
Lviv - Office 8	106.917	84.644	
Lviv - Office 9	261.527	237.753	
Lviv - Office HQ	165.716	126.791	
Rivne - Office 1	18.74	12.821	
Rivne - Office 2	20.666	14.139	
Sofia - Office 1	52.482	52.482	
Sofia - Office 2	129.189	129.189	
Wroclaw - Office 2	274.109	290.729	
Lviv - Office 4	10.926	8.359	
Lviv - Office 13	7.997	6.119	
Burgas	0.806	0.806	

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption		<not applicable=""></not>		
Other emissions reduction activities	1713.247	Decreased	36.3	Emissions decrease was achieved by means of more effective temperature control and energy efficiency improvements in the offices.
Divestment		<not applicable=""></not>		
Acquisitions		<not applicable=""></not>		
Mergers		<not applicable=""></not>		
Change in output		<not applicable=""></not>		
Change in methodology		<not applicable=""></not>		
Change in boundary		<not applicable=""></not>		
Change in physical operating conditions		<not applicable=""></not>		
Unidentified		<not applicable=""></not>		
Other	411.753	Decreased	8.7	In connection with the war in Ukraine, some offices practically did not work, and part of the electrical energy was replaced by diesel generators energy.

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	Yes
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	Yes

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	Unable to confirm heating value	0	3499.46	3499.46
Consumption of purchased or acquired electricity	<not applicable=""></not>	82.09	5406.66	5488.75
Consumption of purchased or acquired heat	<not applicable=""></not>	0	1400.54	1400.54
Consumption of purchased or acquired steam	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of purchased or acquired cooling	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of self-generated non-fuel renewable energy	<not applicable=""></not>	0	<not applicable=""></not>	0
Total energy consumption	<not applicable=""></not>	0	0	0

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Yes
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat 0

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Other biomass

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat 0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

CDP

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

Λ

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Coal

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

U

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Oil

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

99.87

MWh fuel consumed for self-generation of electricity

99.87

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Diesel fuel is used for combustion in diesel generators and electricity production

Gas

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

3399.59

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

3399.59

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Partially fuel is consumed for water-heating. However, it is impossible to break consumption data down.

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

U

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

Total fuel

Heating value

Unable to confirm heating value

Total fuel MWh consumed by the organization

3499.46

MWh fuel consumed for self-generation of electricity

99.87

MWh fuel consumed for self-generation of heat

3399.59

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment

C8.2d

(C8.2d) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

			_	Generation from renewable sources that is consumed by the organization (MWh)
Electricity	99.87	99.87	0	0
Heat	0			
Steam	0			
Cooling	0			

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption

Ukraine

Sourcing method

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier), supported by energy attribute certificates

Energy carrier

Electricity

Low-carbon technology type

Nuclear

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2584 61

Tracking instrument used

No instrument used

Country/area of origin (generation) of the low-carbon energy or energy attribute

Ukraine

Are you able to report the commissioning or re-powering year of the energy generation facility?

103

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1993

Comment

The information concerns four nuclear power plants commissioned from 1986 to 1993.

Country/area of low-carbon energy consumption

Ukraine

Sourcing method

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier), supported by energy attribute certificates

Energy carrier

Electricity

Low-carbon technology type

Renewable energy mix, please specify (Solar and wind energy)

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

315.46

Tracking instrument used

No instrument used

Country/area of origin (generation) of the low-carbon energy or energy attribute

Ukraine

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

Country/area of low-carbon energy consumption

Poland

Sourcing method

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier), supported by energy attribute certificates

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

16.46

Tracking instrument used

No instrument used

Country/area of origin (generation) of the low-carbon energy or energy attribute

Poland

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

CDP

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

Country/area of low-carbon energy consumption

Poland

Sourcing method

Default delivered electricity from the grid (e.g. standard product offering by an energy supplier), supported by energy attribute certificates

Energy carrier

Electricity

Low-carbon technology type

Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

30.2

Tracking instrument used

No instrument used

Country/area of origin (generation) of the low-carbon energy or energy attribute

Poland

Are you able to report the commissioning or re-powering year of the energy generation facility?

Νo

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

C8.2g

Country/area United Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year. Consumption of purchased electricity (MWh) 5488.75 Consumption of self-generated electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? -Not Applicable> Consumption of purchased heat, steam, and cooling (MWh) 1283.95 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] -Calculated field> Country/area Poland Consumption of purchased electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? -Not Applicable> Consumption of purchased heat, steam, and cooling (MWh) 71.9 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] -Calculated field> Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] -Calculated field> Country/area Bulgaria Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)
Consumption of purchased electricity (MWh) 5488.75 Consumption of self-generated electricity (MWh) Is this electricity consumption excluded from your RE100 commitment?
Consumption of self-generated electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? «Not Applicable» Consumption of purchased heat, steam, and cooling (MWh) 1283.95 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] «Calculated field» Country/area Poland Consumption of purchased electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? «Not Applicable» Consumption of self-generated heat, steam, and cooling (MWh) 7.1.9 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] «Calculated field» Country/area Bulgaria Consumption of self-generated electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)
Is this electricity consumption excluded from your RE100 commitment? «Not Applicable» Consumption of purchased heat, steam, and cooling (MWh) 1293.95 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] «Calculated field» Country/area Poland Consumption of purchased electricity (MWh) 459.45 Consumption of self-generated electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? «Not Applicable» Consumption of purchased heat, steam, and cooling (MWh) 71.9 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] «Calculated field» Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)
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Country/area Poland Consumption of purchased electricity (MWh) 459.45 Consumption of self-generated electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? <not applicable=""> Consumption of purchased heat, steam, and cooling (MWh) 71.9 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] <calculated field=""> Country/area Bulgaria Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)</calculated></not>
Consumption of purchased electricity (MWh) 459.45 Consumption of self-generated electricity (MWh) Is this electricity consumption excluded from your RE100 commitment? <not applicable=""> Consumption of purchased heat, steam, and cooling (MWh) 71.9 Consumption of self-generated heat, steam, and cooling (MWh) Total non-fuel energy consumption (MWh) [Auto-calculated] <calculated field=""> Country/area Bulgaria Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)</calculated></not>
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Total non-fuel energy consumption (MWh) [Auto-calculated] <calculated field=""> Country/area Bulgaria Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)</calculated>
Country/area Bulgaria Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)
Bulgaria Consumption of purchased electricity (MWh) 303.11 Consumption of self-generated electricity (MWh)
303.11 Consumption of self-generated electricity (MWh)
Is this absolute an amount of the control of from the PERO
Is this electricity consumption excluded from your RE100 commitment? <not applicable=""></not>
Consumption of purchased heat, steam, and cooling (MWh) 37.33
Consumption of self-generated heat, steam, and cooling (MWh)
Total non-fuel energy consumption (MWh) [Auto-calculated] <calculated field=""></calculated>
29. Additional metrics
20.1
C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

Description

Waste

Metric value

2

Metric numerator

kg

Metric denominator (intensity metric only)

FTF

% change from previous year

0

Direction of change

No change

Please explain

Description

Energy usage

Metric value

246

Metric numerator

MJ

Metric denominator (intensity metric only)

FTE

% change from previous year

20

Direction of change

Increased

Please explain

Due to unexcepted consequences of war in Ukraine, our offices served as shelters, provided a place with energy, internet access and were heated additionally to make our employees and their families comfortable.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	No third-party verification or assurance
Scope 2 (location-based or market-based)	No third-party verification or assurance
Scope 3	No third-party verification or assurance

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5? No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)? No, and we do not anticipate being regulated in the next three years

C11.2

No
C11.3
(C11.3) Does your organization use an internal price on carbon? No, but we anticipate doing so in the next two years
C12. Engagement
C12.1
(C12.1) Do you engage with your value chain on climate-related issues? Yes, other partners in the value chain
C12.1d
(C12.1d) Give details of your climate-related engagement strategy with other partners in the value chain.
Il suppliers should comply with the SoftServe's Supplier Code of Conduct requirements, including climate-related obligations. Besides, we are working to implement other supplier-related programs and initiatives to reduce our environmental footprint and associated emissions. Moreover, several projects are designed to address climate-related issues our clients face. Furthermore, we are open to collaboration with both our clients and suppliers in what regards climate action.
C12.2
(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process? Yes, climate-related requirements are included in our supplier contracts
C12.2a

(C12.2a) Provide details of the climate-related requirements that suppliers have to meet as part of your organization's purchasing process and the compliance mechanisms in place.

Climate-related requirement

Complying with regulatory requirements

Description of this climate related requirement

Suppliers are expected to share SoftServe's commitment to respond to climate change and to protect the environment. As a part of this commitment, all SoftServe Suppliers will agree to:

- · Comply with all applicable environmental laws and regulations, including but not limited to laws and regulations that regulate hazardous materials, air, and water emissions, and wastes and rules, regulations, and customer requirements regarding the prohibition or restriction of specific substances in manufacturing or product design.
- · Develop and implement effective environmental management systems that support identifying risks, establishing environmental objectives and achievement plans, measuring, and monitoring performance, and driving continual improvements to mitigate or minimize environmental impacts emanating from its operations.
- Supplier agrees to conform to all SoftServe requirements regarding product and packaging labeling, material content, recycling, and disposal as directed by SoftServe in their business contracts.
- Ensure proper waste and resources consumption management aimed at prevention or reduction of all waste types, including water discharges and energy losses, by implementing appropriate conservation measures in Supplier facilities using conservation-minded maintenance and production processes and implementing strategies to reduce, reuse, and recycle materials (in that order), whenever possible, before disposal,

% suppliers by procurement spend that have to comply with this climate-related requirement

% suppliers by procurement spend in compliance with this climate-related requirement 100

Mechanisms for monitoring compliance with this climate-related requirement

Supplier self-assessment

Grievance mechanism/Whistleblowing hotline

Response to supplier non-compliance with this climate-related requirement

Suspend and engage

Climate-related requirement

Implementation of emissions reduction initiatives

Description of this climate related requirement

Suppliers are expected to share SoftServe's commitment to respond to climate change and to protect the environment. As a part of this commitment, all SoftServe Suppliers will agree to

- · Comply with all applicable environmental laws and regulations, including but not limited to laws and regulations that regulate hazardous materials, air, and water emissions, and wastes and rules, regulations, and customer requirements regarding the prohibition or restriction of specific substances in manufacturing or product design.
- · Develop and implement effective environmental management systems that support identifying risks, establishing environmental objectives and achievement plans, measuring, and monitoring performance, and driving continual improvements to mitigate or minimize environmental impacts emanating from its operations.
- Supplier agrees to conform to all SoftServe requirements regarding product and packaging labeling, material content, recycling, and disposal as directed by SoftServe in their business contracts
- Ensure proper waste and resources consumption management aimed at prevention or reduction of all waste types, including water discharges and energy losses, by implementing appropriate conservation measures in Supplier facilities using conservation-minded maintenance and production processes and implementing strategies to reduce, reuse, and recycle materials (in that order), whenever possible, before disposal,

% suppliers by procurement spend that have to comply with this climate-related requirement 100

% suppliers by procurement spend in compliance with this climate-related requirement

Mechanisms for monitoring compliance with this climate-related requirement

Certification

Supplier self-assessment

Grievance mechanism/Whistleblowing hotline

Supplier scorecard or rating

Response to supplier non-compliance with this climate-related requirement

Retain and engage

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Yes, we engage directly with policy makers

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?

No. but we plan to have one in the next two years

Attach commitment or position statement(s)

<Not Applicable>

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan

In accordance with the ISO 14001:2015 and other ISO standards it is not required that procedures, where up to 10 employees are engaged, were formalized.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate <Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate <Not Applicable>

C12.3a

(C12.3a) On what policy, law, or regulation that may impact the climate has your organization been engaging directly with policy makers in the reporting year?

Specify the policy, law, or regulation on which your organization is engaging with policy makers

We have been engaged in primary deliberations on the above topics

Category of policy, law, or regulation that may impact the climate

Low-carbon products and services

Focus area of policy, law, or regulation that may impact the climate

Electricity grid access for renewables

Energy attribute certificate systems

Policy, law, or regulation geographic coverage

National

Country/area/region the policy, law, or regulation applies to

Ukraine

Your organization's position on the policy, law, or regulation

Support with major exceptions

Description of engagement with policy makers

SoftServe encourages faster and clearer deliberation of the energy market and supports reforms. However, there are sufficient remarks in what regards speed and effectiveness of the process.

Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation

There is a necessity to adjust regulations regarding energy attribute certification system and bodies authorized to issue such certificates. Besides, it is essential to stipulate an institute of prosumers as it should enable small consumers to take part in the energy market when united or represented by the prosumers.

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement? No, we have not evaluated

Please explain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how? <Not Applicable>

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In voluntary communications

Status

Complete

Attach the document

Page/Section reference

Content elements

Please select

Commen

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization's role within each framework, initiative and/or commitment
Row 1	,	SoftServe is a participant of UN Global Compact network globally (USA) as well as locally (Ukraine, Mexico). SoftServe is in process of joining UN Global Compact Columbia.

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

			Scope of board-level oversight
Row	No, but we plan to have both within the next two years	<not applicable=""></not>	<not applicable=""></not>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, but we plan to do so within the next 2 years	<not applicable=""></not>	<not applicable=""></not>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment

No, but we plan to within the next two years

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment

No, but we plan to within the next two years

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?

No

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, we are not taking any actions to progress our biodiversity-related commitments, but we plan to within the next two years	<not applicable=""></not>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No, we do not use indicators, but plan to within the next two years	Please select

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	ort type Content elements Attach the document and indicate where in the document the relevant biodiversity information is located	
No publications	<not applicable=""></not>	<not applicable=""></not>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

We hereby confirm that the data provided is true and correct to the best of our knowledge. However, information we posses is non-audited.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Environmental Sustainability Manager	Environment/Sustainability manager

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

SoftServe is not a public company and we consider our financial information confidential. Hence, we are not disclosing data on our revenue in 2022.

SC0.1

(SC0.1) What is your company's annual revenue for the stated reporting period?

	Annual Revenue
Row 1	

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Requesting member

BNY Mellon

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

2401

Uncertainty (±%)

10

Major sources of emissions

Natural gas burns to provide heating of the office spaces.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

501.16

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

BNY Mellon

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

6.298

Uncertainty (±%)

10

Major sources of emissions

Electricity consumption in the offices.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

501.16

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

Cisco Systems, Inc.

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

2.396

Uncertainty (±%)

10

Major sources of emissions

Natural gas burns to provide heating of the office spaces.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

500

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

Cisco Systems, Inc.

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

6.284

Uncertainty (±%)

10

Major sources of emissions

Electricity consumption in the offices.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

500

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

Citrix Systems

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

1.365

Uncertainty (±%)

10

Major sources of emissions

Natural gas burns to provide heating of the office spaces.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

284 9

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

Citrix Systems

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

3.581

Uncertainty (±%)

10

Major sources of emissions

Electricity consumption in the offices.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

284.9

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

ITV

Scope of emissions

Scope 1

Scope 2 accounting method

<Not Applicable>

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

0.885

Uncertainty (±%)

10

Major sources of emissions

Natural gas burns to provide heating of the office spaces.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

184.7

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

Requesting member

ITV

Scope of emissions

Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Allocation level

Company wide

Allocation level detail

<Not Applicable>

Emissions in metric tonnes of CO2e

2.321

Uncertainty (±%)

10

Major sources of emissions

Electricity consumption in the offices.

Verified

No

Allocation method

Allocation based on another physical factor

Market value or quantity of goods/services supplied to the requesting member

184.7

Unit for market value or quantity of goods/services supplied

Full time equivalents (FTE)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Calculations are based on the emissions intensity per 1 FTE.

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

Published information has not been used in completing SC1.1.

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
Managing the different emission factors of diverse and	We are in the process of establishing a comprehensive tracking system for all the emissions we produce. However, it requires additional effort to align
numerous geographies makes calculating total	calculations with FTEs involved in the service provision process per each client. Moreover, information has to be effectively processed in order to align place,
footprint difficult	employee, time and client.

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future? Yes

SC1.4a

(SC1.4a) Describe how you plan to develop your capabilities.

As a first step, we have introduced an automated tool to track our emissions at each location. Secondly, we are developing a data processing tool to be able to calculate emissions per FTE at each location. In the future we plan to establish a fully automated process to be able to track and process data on hourly basis.

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?

No, I am not providing data

Submit your response

In which language are you submitting your response? English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms